Date: 12/13/2006
405 INDUSTRIAL COMMISSION
Time: 11:59:52

Program: ADMINISTRATION Reporting Level: 00-405-100-00-00-00-000000000

PROGRAM PERFORMANCE MEASURES

Under the Lignite Research, Development and Marketing Program funding was provided for Lignite Vision 21 and work continued to assist with plans for the building of two energy plants in North Dakota by the year 2010. Two additional projects were partially funded during the 05-07 biennium – the Coal-to-Liquids Project and the Spirit Energy Project.

Under the Lignite Research, Development and Marketing Program there are 32 active research projects.

Under the newly established Transmission Authority, the Authority provided input to the Department of Energy and the Federal Energy Regulatory Commission on federal legislation and rules impacting transmission development in North Dakota. The Transmission Authority coordinated these activities with the Upper Great Plains Transmission Coalition. These efforts were focused on helping to resolve transmission barriers facing the energy industry in North Dakota.

Under the leadership of Governor Hoeven, Chairman of the Industrial Commission, coalitions have been built within the Midwestern and Western Governors' associations that focus on various transmission issues.

The North Dakota Building Authority provided financing for all the capital projects authorized by the 2005 Legislative Assembly. Some of these projects are still in the early stages of planning but the funds are held by the Trustee for their use once construction begins. This financing involved the following 15 projects:

- Office of Management and Budget Fire Suppression System for the State Capitol;
- Parks and Recreation Department Turtle River State Park Office Building;
- Department of Corrections and Rehabilitation James River Corrections Campus –ET Building and 18A Building;
- State Historical Society Heritage Center Addition;
- State Historical Society Chateau Interpretive Center Renovation and Addition;
- Attorney General's Office Crime Laboratory Renovation and Addition;
- North Dakota State University Hazardous Material Handling and Storage Facility
- North Dakota State College of Science Electrical Distribution System
- Dickinson State University Murphy Hall Renovation
- Minot State University Bottineau Thatcher Hall Addition and Renovation
- University of North Dakota Energy Conservation Projects
- North Central Research Center Laboratory and Greenhouse
- Central Grasslands Research Center Office Addition
- Main Research Center Greenhouse Complex

The North Dakota Building Authority refunded two outstanding series of bonds and reduced interest costs for the State.

The Administrative Office met the continuing disclosure requirements for the Student Loan Trust, the North Dakota Building Authority and the Lignite Research Program as

required by federal regulations and contractual agreements with the bondholders.

The Student Loan Trust purchased student loans from the Bank of North Dakota in a timely manner to facilitate the greatest return to the State of North Dakota on student loans held by the Trust.

The Oil and Gas Research Program funded 12 research and educational projects during the biennium.

PROGRAM STATISTICAL DATA

The Commission averages between 15 and 20 meetings a year dealing with all areas of the Commission's responsibilities. The Commission's Executive Director participates in all Lignite Research Council and Oil and Gas Research Council meetings. The Commission's Executive Director has also been participating and helping to facilitate meetings of the Upper Great Plains Transmission Coalition (UGPTC) and the UGPTC Steering Committee.

As directed by the Legislature, since 1985 the Industrial Commission, acting as the North Dakota Building Authority, has issued and refunded over nearly \$250,000,000 of bonds for essential land purchases, building or technology projects by accessing the national capital markets. As of June 30, 2006, the Authority has \$138,972,000 bonds outstanding. The projects funded from tax exempt and taxable bonds include facilities at the following entities—State Penitentiary, James River Correctional Facility, Youth Correctional Center, Missouri River Correctional Center, Developmental Center in Grafton, State Hospital, Southeast Human Services Center, International Peace Garden, Veterans Home, Office of Management of Budget, Office of the Attorney General, Job, Service, Health Department, Adjutant General, Information Technology Department, all the college/university campuses, and some of the Board of Higher Education Research Centers.

The Student Loan Trust has issued tax exempt and taxable bonds in the past to provide a secondary market for student loans. As of June 30, 2006 the Student Loan Trust had \$91,500,000 bonds outstanding.

During the 1995-1997 biennium, the Lignite Research Program issued tax exempt debt in the amount of \$8,825,000 and invested in a demonstration project at the Dakota Gasification Project. As of June 30, 2006 all these bonds had matured and the Lignite Research Program no longer has any bonds outstanding. The financing of this project included an Investment Agreement which at this time is providing a return to the Lignite Research Fund.

Since 1987 the Lignite Research Fund has invested approximately \$50 million in nearly 140 research and demonstration projects. Matching dollars and in-kind services of over \$350 million have been committed to these projects.

EXPLANATION OF PROGRAM COSTS

All funding of the Oil and Gas Research Program comes from dollars held in the Oil and Gas Research Fund. All grants are matched with either private or federal funding or inkind services. No General Fund dollars are used for the Oil and Gas Research Program. As the Oil and Gas Research Program has a continuing appropriation, its funding is not reflected in the Industrial Commission budget. Reference to this program has been included in the discussion of the Industrial Commission budget since the Industrial Commission administers the funding for this Program.

All funding of the Lignite Research, Development and Marketing Program comes from dollars held in the Lignite Research Fund. The funding sources are a \$.02 per ton severance tax and a percentage of the Coal Trust Fund along with interest income on the Lignite Research Fund. The Program also receives income from its investment in the Dakota Gasification Plant. The appropriation for the Lignite Research Program is used for the administration of the program, marketing and environmental studies and research projects. All grants are matched with either private or federal funding. No General Fund dollars are used for the Lignite Research Program.

The appropriation for lease/loan-bond payments for outstanding North Dakota Building Authority bonds is found in the Industrial Commission Administrative Office. Each agency that has benefited from a Building Authority financing is billed for their portion of the debt service payments. The Administrative Office appropriation reflects these dollars as special fund receipts whether they come from the General Fund or other funding sources.

All funding for the administrative office of the Industrial Commission comes from non-General Fund monies provided by five of the entities which report to the Commission—Bank of North Dakota, Housing Finance Agency, State Mill, Public Finance Authority and Student Loan Trust.

PROGRAM GOALS AND OBJECTIVES

To provide ongoing coordination of the responsibilities of the Industrial Commission.

To provide financial advisory services to the various entities under the Industrial Commission jurisdiction.

Impact national oil and gas energy policy through the State's active participation in the Interstate Oil and Gas Compact Commission.

To set overall policies and goals for the Bank of North Dakota, Department of Mineral Resources, Housing Finance Agency, State Mill, Lignite Research, Development and Marketing Program, Public Finance Authority, North Dakota Student Loan Trust, Guaranteed Student Loan Agency, Oil and Gas Research Council, Farm Finance Agency and North Dakota Transmission Authority.

Directly administer the bonding programs for the North Dakota Building Authority, Student Loan Trust and if needed, Lignite Research Program and Transmission Authority.

Under the Student Loan Trust, provide a secondary market for student loans and provide borrower incentives that are passed on to North Dakota student loan borrowers as those borrowers further their higher education.

Under the Lignite Research Program, provide financial assistance to encourage research, development and marketing of lignite and products derived from lignite and to encourage research on land reclamation projects and processes that continue the high quality of life currently available in North Dakota.

Under the Oil and Gas Research Program, promote the growth of the oil and gas industry through research and education by providing matching funds for projects that meet the mission of the Program.

Through the Transmission Authority serve as a catalyst for developing transmission in North Dakota, offer an alternative source of financing, partner with investors and transmission providers, foster the development of transmission corridors and serve as a transmission developer—to be a builder of last resort.

405 INDUSTRIAL COMMISSION

Biennium: 2007-2009

| Program: ADMINISTRATION | | Reporting Level: 00-405-100-00-00-00-00-00000000 | | | |
|--------------------------------|---------------------------------------|--------------------------------------------------|-----------------------------|-------------------------------------------|----------------------------------|
| Description | Expenditures 2003-2005 Biennium | Present Budget 2005-2007 | Budget Request Change | Requested Budget 2007-2009 Biennium | Optional Request 2007-2009 |
| SALARIES AND WAGES | • | | | | |
| SALARIES - PERMANENT | 150,367 | 176,500 | 2,426 | 178,926 | 0 |
| FRINGE BENEFITS | 40,198 | 56,941 | 533 | 57,474 | 0 |
| SALARY INCREASE | 0 | 0 | 0 | 0 | 0 |
| BENEFIT INCREASE | 0 | 0 | 0 | 0 | 0 |
| TOTAL | 190,565 | 233,441 | 2,959 | 236,400 | 0 |
| SALARIES AND WAGES | | | | | |
| GENERAL FUND | 0 | 0 | 0 | 0 | 0 |
| FEDERAL FUNDS | 0 | 0 | 0 | 0 | 0 |
| SPECIAL FUNDS | 190,565 | 233,441 | 2,959 | 236,400 | 0 |
| TOTAL | 190,565 | 233,441 | 2,959 | 236,400 | 0 |
| OPERATING EXPENSES | | | | | |
| TRAVEL | 14,767 | 26,200 | 0 | 26,200 | 0 |
| SUPPLIES - IT SOFTWARE | 1,027 | 2,000 | -600 | 1,400 | 0 |
| SUPPLY/MATERIAL-PROFESSIONAL | 2,349 | 2,000 | 500 | 2,500 | 0 |
| BLDG, GROUND, MAINTENANCE | _,,,,, | 50 | 0 | 50 | 0 |
| MISCELLANEOUS SUPPLIES | 713 | 1,600 | -500 | 1,100 | 0 |
| OFFICE SUPPLIES | 1,201 | 1,500 | 0 | 1,500 | 0 |
| POSTAGE | 1,784 | 1,900 | -500 | 1,400 | 0 |
| PRINTING | 3,202 | 4,500 | -1,500 | 3,000 | 0 |
| IT EQUIP UNDER \$5,000 | 3,103 | 4,500 | 5,000 | 9,500 | 0 |
| INSURANCE | 991 | 1,500 | -500 | 1,000 | 0 |
| RENTALS/LEASES - BLDG/LAND | 11,361 | 13,000 | 1,000 | 14,000 | 0 |
| REPAIRS | 0 | 300 | 0 | 300 | 0 |
| IT - DATA PROCESSING | 1,717 | 2,300 | 1,774 | 4,074 | 0 |
| IT-COMMUNICATIONS | 1,895 | 2,500 | 860 | 3,360 | 0 |
| IT CONTRACTUAL SERVICES AND RE | 103 | 250 | 0 | 250 | 0 |
| PROFESSIONAL DEVELOPMENT | 22,969 | 26,000 | 0 | 26,000 | 0 |
| OPERATING FEES AND SERVICES | 971 | 1,500 | 0 | 1,500 | 0 |
| FEES - PROFESSIONAL SERVICES | 14,465 | 13,000 | 0 | 13,000 | 0 |
| TOTAL | 82,618 | 104,600 | 5,534 | 110,134 | 0 |

405 INDUSTRIAL COMMISSION

Biennium: 2007-2009

| Program: ADMINISTRATION | Reporting Level: 00-405-100-00-00-00-00000000 | | | | | |
|---------------------------|-----------------------------------------------|--------------------------------|-----------------------------|-------------------------------------------|----------------------------------|--|
| Description | Expenditures 2003-2005 Biennium | Present Budget 2005-2007 | Budget Request Change | Requested Budget 2007-2009 Biennium | Optional Request 2007-2009 | |
| OPERATING EXPENSES | | I I | | <u> </u> | | |
| GENERAL FUND | 0 | 0 | 0 | 0 | 0 | |
| FEDERAL FUNDS | 0 | 0 | 0 | 0 | 0 | |
| SPECIAL FUNDS | 82,618 | 104,600 | 5,534 | 110,134 | 0 | |
| TOTAL | 82,618 | 104,600 | 5,534 | 110,134 | 0 | |
| GRANTS | | | | | | |
| GRANTS, BENEFITS & CLAIMS | 7,386,210 | 15,200,000 | 4,210,600 | 19,410,600 | 0 | |
| TOTAL | 7,386,210 | 15,200,000 | 4,210,600 | 19,410,600 | 0 | |
| GRANTS | | | | | | |
| GENERAL FUND | 0 | 0 | 0 | 0 | 0 | |
| FEDERAL FUNDS | 0 | 0 | 0 | 0 | 0 | |
| SPECIAL FUNDS | 7,386,210 | 15,200,000 | 4,210,600 | 19,410,600 | 0 | |
| TOTAL | 7,386,210 | 15,200,000 | 4,210,600 | 19,410,600 | 0 | |
| SPECIAL LINES | | | | | | |
| BOND PAYMENTS | 18,740,092 | 27,292,412 | 2,182,604 | 29,475,016 | 0 | |
| TOTAL | 18,740,092 | 27,292,412 | 2,182,604 | 29,475,016 | 0 | |
| SPECIAL LINES | | | | | | |
| GENERAL FUND | 0 | 0 | 0 | 0 | 0 | |
| FEDERAL FUNDS | 0 | 0 | 0 | 0 | 0 | |
| SPECIAL FUNDS | 18,740,092 | 27,292,412 | 2,182,604 | 29,475,016 | 0 | |
| TOTAL | 18,740,092 | 27,292,412 | 2,182,604 | 29,475,016 | 0 | |
| PROGRAM FUNDING SOURCES | | | | | | |
| SPECIAL FUNDS | 26,399,485 | 42,830,453 | 6,401,697 | 49,232,150 | 0 | |
| GENERAL FUND | 0 | 0 | 0 | 0 | 0 | |
| FEDERAL FUNDS | 0 | 0 | 0 | 0 | 0 | |
| PROGRAM FUNDING TOTAL | 26,399,485 | 42,830,453 | 6,401,697 | 49,232,150 | 0 | |
| FTE EMPLOYEES | 2.00 | 2.00 | .00 | 2.00 | .00 | |

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Biennium: 2007-2009

TOTAL

| Dicimum; 2007-2009 | | | | | | |
|--------------------------------------------------|---------------------------------------|--------------------------------------------------|-----------------------------|-------------------------------------------|----------------------------------|--|
| Program: ADMINISTRATION Re | | Reporting Level: 00-405-100-00-00-00-00-00000000 | | | | |
| Description | Expenditures 2003-2005 Biennium | Present Budget 2005-2007 | Budget Request Change | Requested Budget 2007-2009 Biennium | Optional Request 2007-2009 | |
| FUNDING DETAIL | • | | | | | |
| SPECIAL FUNDS 305 INDUSTRIAL COMMISSION FUND 305 | 19,013,275 | 27,630,453 | 2,191,097 | 29,821,550 | 0 | |
| 314 LIGNITE RESEARCH FUND 314 | 7,386,210 | 15,200,000 | 4,210,600 | 19,410,600 | 0 | |

26,399,485

42,830,453

6,401,697

49,232,150

Bill#: HB1014

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CHANGE PACKAGE DETAIL

405 INDUSTRIAL COMMISSION

Biennium: 2007-2009

| PROGRAM: ADMINISTRATION | REPORTING LEV | REPORTING LEVEL: 00-405-100-00-00-00-00000000 | | | | | |
|---------------------------------------------|---------------|------------------------------------------------------|---------------|---------------|-------------|--|--|
| Description | FTE | General Fund | Federal Funds | Special Funds | Total Funds | | |
| AGENCY BUDGET CHANGES | | | | • | | | |
| Cost To Continue | .00 | 0 | 0 | -27,289,453 | -27,289,453 | | |
| 1 Adjustment to Base Budget/Workload Change | .00 | 0 | 0 | 5,534 | 5,534 | | |
| 16 Adjustments to Lignite Research Program | .00 | 0 | 0 | 4,210,600 | 4,210,600 | | |
| 17 Adjustments to Bond Payments | .00 | 0 | 0 | 29,475,016 | 29,475,016 | | |
| Agency Total | .00 | 0 | 0 | 6,401,697 | 6,401,697 | | |

Date: 12/13/2006
405 INDUSTRIAL COMMISSION
Time: 11:59:52

Program: GEOLOGICAL SURVEY Reporting Level: 00-405-300-01-00-00-00000000

PROGRAM PERFORMANCE MEASURES

PERMIT PROCESSING

The Geological Survey typically issues coal exploration permits the same day that they are received.

The Geological Survey has reduced geothermal permit processing time from three days down to two.

GEOLOGICAL SURVEY CORE LIBRARY

The Geological Survey provides same business day response for requests from industry to study core in our facility or to ship the core to an approved out-of-state facility.

The Survey has created an additional five years of storage space in the building by replacing damaged core boxes.

OUTREACH-CUSTOMER SERVICE

The Geological Survey and Oil and Gas Division websites currently provide access to over 50,000 electric logs, 15,000 well files, 195,000 formation tops, core analyses, 350 articles and publications, 100 geologic maps, etc. for access by industry, government, and the public.

The Geological Survey continues to provide a number of outreach activities (presentations, tours, fieldtrips, fossil excavations, rock and fossil displays, website material, etc.) on various aspects of North Dakota's geology.

PROGRAM STATISTICAL DATA

The core and sample library was heavily utilized by representatives of the oil and gas industry during the first half of this biennium. Over 18,000 feet of core was studied during the first half of the 05-07 biennium; this was more than was studied in four of the five previous years. During the first 12 months of this biennium, Survey scientists photographed 6,638 thin sections and posted over 50,600 photomicrographs to the ND Oil and Gas Division subscription website. These photographs have been used by industry geologists and engineers to promote the North Dakota portion of the Williston Basin at regional and national meetings.

Survey geologists gave 75 presentations ranging from service clubs to professional conferences such as the Association of American Petroleum Geologists, Geological Society of America and the Williston Basin Horizontal Well and Petroleum Conference, fossil digs, tours of the paleontology lab, public meetings, and fieldtrips throughout North Dakota to about 3,850 industry geologists and engineers, teachers, students, and other interested people. Scientists answered more than 2768 enquiries during the first half of this biennium, up about 15% from the previous year. These enquiries came from industry, geotechnical consultants, state and federal agencies, municipalities, and citizens on a variety of topics such as fossils, meteorites, shallow gas, geologic hazards, geothermal, oil activity (including the middle Bakken play), environmental reviews of transmission line corridors, etc.

The Geological Survey sold over 1,900 maps and publications (973 publications and 953 maps) and gave away more than 2,100 maps and publications (primarily to schools) during the first half of the current biennium. The number of maps and publications used by industry, consultants, teachers, etc is much higher because our publications are accessed through about 250 libraries, not only across North Dakota and the country, but throughout the world. In addition, we have been placing digital files of our publications on our website so they can be readily accessed and downloaded. Our Middle Bakken Formation maps, posters, and articles on our website were downloaded over 43,000 times in the first half of this biennium.

The North Dakota Geological Survey website received more than 800,000 hits during the first half of the current biennium. This is down from the two previous years which averaged about 1.4 million hits. All other indicators suggest our homepage is seeing more usage, but ITD changed the way that they count hits in January, 2005. This change resulted in a dramatic decrease in our hit numbers.

The Geological Survey issued 26 coal exploration, geothermal, subsurface mineral, and paleontological resource assessment permits over the last twelve months. This is a 40 % increase over last year. These permits required field inspection of over 2,500 test holes.

Survey scientists reviewed the geology of 80 environmental assessments for transmission and pipeline corridors, highway and bridge construction, waste permits, coal mine permits, and performed mineral and paleontological assessments on 424 tracts of State Land during the first half of this biennium.

EXPLANATION OF PROGRAM COSTS

The Geological Survey's requested budget is 97% general funds and 3% federal funds. Budget costs are primarily salaries and benefits (74%). The federal funds have decreased slightly due to the limitations within this funding source.

The operating budget consists primarily of Lease/Rent (37%) for the Bismarck office and warehouse. Other items in our budget are indicative of the agency's role in providing services necessary to meet the objectives of collecting and disseminating geologic data, overseeing the regulatory aspects assigned to us and providing information as requested. The items of greater costs include travel (15%), primarily for fieldwork, and IT costs (19%) including Data Processing, Telephone, and Contractual Services. The Survey carries maintenance contracts on various drafting, GIS, and other specialized software programs.

PROGRAM GOALS AND OBJECTIVES

Goals for the Geological Survey are to provide detailed information on the surface and subsurface geology of North Dakota to citizens, industry, municipalities, and other state and federal agencies; to identify, collect, and display important fossils of North Dakota: to efficiently administer regulatory programs; and to disseminate educational geologic material to the general public.

The objectives of the Geological Survey are to map the entire surface of the State of North Dakota at a scale of 1:24,000 and the subsurface at a scale of 1:100,000; perform mineral assessments of areas of interest identified by industry; continue creating major fossil exhibits at the North Dakota Heritage Center and exhibits at other localities around the State, provide additional opportunities for citizens to participate in fossil excavations and other geotourism ventures; continue to provide geologic information for industry, professional seminars, and educational workshops for North Dakota science teachers and citizens.

405 INDUSTRIAL COMMISSION

Biennium: 2007-2009

| Program: GEOLOGICAL SURVEY | | Reporting Level: 00-405-300-01-00-00-00-00000000 | | | |
|--------------------------------|---------------------------------------|--------------------------------------------------|-----------------------------|-------------------------------------------|----------------------------------|
| Description | Expenditures 2003-2005 Biennium | Present Budget 2005-2007 | Budget Request Change | Requested Budget 2007-2009 Biennium | Optional Request 2007-2009 |
| SALARIES AND WAGES | • | • | | | |
| SALARIES - PERMANENT | 1,339,837 | 1,152,503 | 57,233 | 1,209,736 | 109,368 |
| SALARIES - OTHER | 0 | 0 | 0 | 0 | 83,800 |
| TEMPORARY SALARIES | 27,065 | 33,192 | -16,596 | 16,596 | 16,59 |
| FRINGE BENEFITS | 430,842 | 393,572 | 9,400 | 402,972 | 33,94 |
| SALARY INCREASE | 0 | 0 | 0 | 0 | |
| BENEFIT INCREASE | 0 | 0 | 0 | 0 | |
| TOTAL | 1,797,744 | 1,579,267 | 50,037 | 1,629,304 | 243,712 |
| SALARIES AND WAGES | | | | | |
| GENERAL FUND | 1,676,155 | 1,503,671 | 50,611 | 1,554,282 | 243,712 |
| FEDERAL FUNDS | 83,849 | 75,596 | -574 | 75,022 | 213,711 |
| SPECIAL FUNDS | 37,740 | 0 | 0 | 0 | |
| TOTAL | 1,797,744 | 1,579,267 | 50,037 | 1,629,304 | 243,712 |
| OPERATING EXPENSES | | | | | |
| TRAVEL | 79,639 | 85,622 | 0 | 85,622 | 33,750 |
| SUPPLIES - IT SOFTWARE | 19,290 | 14,000 | 0 | 14,000 | 500 |
| SUPPLY/MATERIAL-PROFESSIONAL | 34,255 | 25,000 | 0 | 25,000 | 30 |
| FOOD AND CLOTHING | 0 | 500 | 0 | 500 | |
| BLDG, GROUND, MAINTENANCE | 4,551 | 5,000 | 0 | 5,000 | |
| MISCELLANEOUS SUPPLIES | 5,775 | 7,000 | 0 | 7,000 | 1,50 |
| OFFICE SUPPLIES | 9,637 | 7,500 | 0 | 7,500 | 50 |
| POSTAGE | 7,018 | 7,000 | 0 | 7,000 | 30 |
| PRINTING | 14,023 | 28,000 | -13,179 | 14,821 | 13,17 |
| IT EQUIP UNDER \$5,000 | 36,681 | 27,500 | 0 | 27,500 | 2,82 |
| OTHER EQUIP UNDER \$5,000 | 4,046 | 6,000 | -3,000 | 3,000 | 3,00 |
| OFFICE EQUIP & FURN SUPPLIES | 1,048 | 1,100 | 0,000 | 1,100 | 3,00 |
| UTILITIES | 9,606 | 9,000 | 0 | 9,000 | 1,90 |
| INSURANCE | 10,413 | 8,200 | 0 | 8,200 | 1,50 |
| RENTALS/LEASES-EQUIP & OTHER | 0 | 500 | 0 | 500 | 3,00 |
| RENTALS/LEASES - BLDG/LAND | 196,325 | 209,000 | 0 | 209,000 | 15,114 |
| REPAIRS | 14,761 | 17,500 | 0 | 17,500 | 15,11 |
| IT - DATA PROCESSING | 23,892 | 37,128 | 0 | 37,128 | 4,58 |
| IT-COMMUNICATIONS | 18,129 | 19,000 | 0 | 19,000 | 4,37 |
| IT CONTRACTUAL SERVICES AND RE | 27,458 | 24,000 | 0 | 24,000 | 2,00 |
| PROFESSIONAL DEVELOPMENT | 4,506 | 4,500 | 0 | 4,500 | 500 |

405 INDUSTRIAL COMMISSION

Biennium: 2007-2009

| Program: GEOLOGICAL SURVEY | | Reporting Level: 00-405-300-01-00-00-000000000 | | | |
|------------------------------|---------------------------------------|------------------------------------------------|-----------------------------|-------------------------------------------|----------------------------------|
| Description | Expenditures 2003-2005 Biennium | Present Budget 2005-2007 | Budget Request Change | Requested Budget 2007-2009 Biennium | Optional Request 2007-2009 |
| OPERATING FEES AND SERVICES | 13,962 | 18,300 | 0 | 18,300 | 0 |
| FEES - PROFESSIONAL SERVICES | 3,102 | 10,500 | 0 | 10,500 | 7,000 |
| MEDICAL, DENTAL AND OPTICAL | 4,325 | 5,600 | 0 | 5,600 | 0 |
| TOTAL | 542,442 | 577,450 | -16,179 | 561,271 | 93,719 |
| OPERATING EXPENSES | | | | | |
| GENERAL FUND | 538,961 | 575,975 | -14,704 | 561,271 | 93,719 |
| FEDERAL FUNDS | 3,481 | 1,475 | -1,475 | 0 | 0 |
| SPECIAL FUNDS | 0 | 0 | 0 | 0 | 0 |
| TOTAL | 542,442 | 577,450 | -16,179 | 561,271 | 93,719 |
| CAPITAL ASSETS | | | | | |
| EXTRAORDINARY REPAIRS | 0 | 0 | 0 | 0 | 210,000 |
| EQUIPMENT OVER \$5000 | 11,805 | 22,705 | -22,705 | 0 | 8,000 |
| IT EQUIPMENT OVER \$5000 | 10,695 | 7,795 | -7,795 | 0 | 8,500 |
| TOTAL | 22,500 | 30,500 | -30,500 | 0 | 226,500 |
| CAPITAL ASSETS | | | | | |
| GENERAL FUND | 22,500 | 30,500 | -30,500 | 0 | 226,500 |
| FEDERAL FUNDS | 0 | 0 | 0 | 0 | 0 |
| SPECIAL FUNDS | 0 | 0 | 0 | 0 | 0 |
| TOTAL | 22,500 | 30,500 | -30,500 | 0 | 226,500 |
| GRANTS | | | | | |
| TRANSFERS OUT | 0 | 0 | 0 | 0 | 250,000 |
| TOTAL | 0 | 0 | 0 | 0 | 250,000 |
| GRANTS | | | | | |
| GENERAL FUND | 0 | 0 | 0 | 0 | 250,000 |
| FEDERAL FUNDS | 0 | 0 | 0 | 0 | 0 |
| SPECIAL FUNDS | 0 | 0 | 0 | 0 | 0 |
| TOTAL | 0 | 0 | 0 | 0 | 250,000 |

405 INDUSTRIAL COMMISSION

Biennium: 2007-2009

| Program: GEOLOGICAL SURVEY | | Reporting Level: 00-405-300-01-00-00-000000000 | | | |
|--------------------------------------|---------------------------------------|-------------------------------------------------------|-----------------------------|-------------------------------------------|----------------------------------|
| Description | Expenditures 2003-2005 Biennium | Present Budget 2005-2007 | Budget Request Change | Requested Budget 2007-2009 Biennium | Optional Request 2007-2009 |
| PROGRAM FUNDING SOURCES | • | | | • | |
| GENERAL FUND | 2,237,616 | 2,110,146 | 5,407 | 2,115,553 | 813,931 |
| FEDERAL FUNDS | 87,330 | 77,071 | -2,049 | 75,022 | 0 |
| SPECIAL FUNDS | 37,740 | 0 | 0 | 0 | 0 |
| PROGRAM FUNDING TOTAL | 2,362,686 | 2,187,217 | 3,358 | 2,190,575 | 813,931 |
| FTE EMPLOYEES | 19.65 | 14.35 | .00 | 14.35 | 1.00 |
| FUNDING DETAIL | | | | | |
| GENERAL FUND | 2,237,616 | 2,110,146 | 5,407 | 2,115,553 | 813,931 |
| FEDERAL FUNDS | | | | | |
| R051 PSC COAL | 5,002 | 7,389 | 789 | 8,178 | 0 |
| R057 STATEMAP | 48,635 | 50,628 | -2,492 | 48,136 | 0 |
| R070 NCRDS-COAL | 17,766 | 10,000 | 28 | 10,028 | 0 |
| R072 B/RECLAMATION PALEO | 6,228 | 6,961 | 1,719 | 8,680 | 0 |
| R082 CORP/ENG: PALEO SURVEYS | 0 | 497 | -497 | 0 | 0 |
| R090 GEOCHEMICAL MAP/BASELINE SAMPLE | 9,699 | 1,596 | -1,596 | 0 | 0 |
| TOTAL | 87,330 | 77,071 | -2,049 | 75,022 | 0 |
| SPECIAL FUNDS | | | | | |
| 305 INDUSTRIAL COMMISSION FUND 305 | 37,740 | 0 | 0 | 0 | 0 |
| TOTAL | 37,740 | 0 | 0 | 0 | 0 |

CHANGE PACKAGE DETAIL

405 INDUSTRIAL COMMISSION

Biennium: 2007-2009

Bill#: HB1014

Date: 12/13/2006 **Time:** 11:59:52

| PROGRAM: GEOLOGICAL SURVEY | REPORTING LEVEL: 00-405-300-01-00-00-00000000 | | | | |
|-------------------------------------------------|------------------------------------------------------|--------------|---------------|---------------|-------------|
| Description | FTE | General Fund | Federal Funds | Special Funds | Total Funds |
| AGENCY BUDGET CHANGES | | _ | <u>.</u> | • | |
| Cost To Continue | .00 | 20,111 | -574 | 0 | 19,537 |
| 1 Adjustment to Base Budget/Workload Change | .00 | -16,179 | 0 | 0 | -16,179 |
| 9 Funding Source Change | .00 | 1,475 | -1,475 | 0 | 0 |
| Agency Total | .00 | 5,407 | -2,049 | 0 | 3,358 |
| OPTIONAL REQUEST | | | | | |
| 3 Roof Repair Core Library and Update Offices | .00 | 210,000 | 0 | 0 | 210,000 |
| 4 Paleontology Program FTE | 1.00 | 163,040 | 0 | 0 | 163,040 |
| 5 Shallow Gas Project | .00 | 16,000 | 0 | 0 | 16,000 |
| 6 National Energy Meetings | .00 | 7,000 | 0 | 0 | 7,000 |
| 10 Transfer to Fossil Restoration Fund | .00 | 250,000 | 0 | 0 | 250,000 |
| 11 Restoration of Base Budget Changes/Inflation | .00. | 67,591 | 0 | 0 | 67,591 |
| 12 Dust Collection System | .00 | 8,000 | 0 | 0 | 8,000 |
| 14 Equity Adjustment | .00 | 83,800 | 0 | 0 | 83,800 |
| 15 Map Printer/Plotter-Survey | .00 | 8,500 | 0 | 0 | 8,500 |
| Optional Total | 1.00 | 813,931 | 0 | 0 | 813,931 |

PROGRAM NARRATIVE

405 INDUSTRIAL COMMISSION

Date: 12/13/2006 **Time:** 11:59:52

Program: OIL & GAS Reporting Level: 00-405-300-02-00-00-00000000

PROGRAM PERFORMANCE MEASURES

PERMIT PROCESSING

The Oil & Gas Division is a leader in drilling permit processing efficiency going from an average of 5 days in 2004 to 3 days today.

The Oil & Gas Division implemented a new policy that has reduced UIC permit processing time from 44 days in 2002 to 22 days currently.

WELL AND SITE CONSTRUCTION REGULATION

The Oil & Gas Division witnesses a very high percentage of mechanical integrity tests and rigorously enforces well construction rules designed to protect u underground drinking water. Without this program 8% of the injection and temporary abandoned wells and 10-20% of the newly drilled wells could be leaking.

The Oil and Gas Division regulates spill containment through diking and site construction rules.

CONSERVATION AND CORRELATIVE RIGHTS

The Oil & Gas Division prevents waste and protects correlative rights primarily through Enhanced Oil Recovery (EOR) and gas flaring restrictions. Over the past 20 years EOR production has gone from 13% to 67% and gas flared from 21% to 5%.

OUTREACH-CUSTOMER SERVICE

The Oil & Gas Division website currently provide access to over 50,000 electric logs, 16,000 well files, 200,000 formation tops, core data, etc for access by industry, government, and the public.

Streaming audio of our live hearings can be accessed from the Oil & Gas Division website. We also have provided a map on the website allowing interested parties to visually locate cases by area.

The Oil & Gas Division measures customer satisfaction with our hearing process, office visits, and website. Customers gave us high ratings in all three areas.

PROGRAM STATISTICAL DATA

The Oil & Gas Division regulates approximately 5,000 oil, gas, and injection wells.

The Oil & Gas Division permits approximately 500 new and re-entry wells and geophysical exploration projects involving 200 square miles and 13,000 shot points each year.

Current oil and gas industry production is approximately 110,000 barrels of oil and 330,000 barrels of water per day, approximately 67% from 94 active enhanced recovery units.

The Oil & Gas Division web site received over 7.5 million hits over the past year, which is nearly double that of the previous years.

The Oil & Gas Division hears 400 cases per year.

EXPLANATION OF PROGRAM COSTS

General Fund budgeted costs are primarily salaries and benefits (80% for the Oil & Gas Division). Federal funds for protection of fresh water supplies are not increasing as rapidly as program costs due to inflation and federal environmental mandates. However, the agency continues to have statutory responsibilities to protect fresh water supplies.

Operating budgets are primarily Lease/Rent (27%) for the Bismarck office and warehouse. The three Oil & Gas Division field offices will have to be closed to meet budget increases, mainly from state fleet vehicle mileage rate increases; Travel (38%) three fourths of which is state fleet vehicle mileage for field work, and IT (20%) two thirds of which is ITD data processing - telecommunications - contractual services. Only about one fourth of IT expenses is for desktop PCs and less than one tenth is for software and supplies.

Capital equipment requests are for replacement of essential equipment that can no longer maintain service levels due to age or obsolescence.

PROGRAM GOALS AND OBJECTIVES

Goals for the Oil & Gas Division are to effectively and efficiently accomplish the statutory responsibilities of the Industrial Commission for the regulation of oil and gas drilling, geophysical exploration, development, and production in a manner that will be most beneficial to the producer, royalty owner, citizens of the state; and to facilitate electronic storage of and access to oil and gas production, reservoir, well, and geophysical exploration data to be used by industry, royalty owners, and other governmental agencies.

The objectives of the Oil and Gas Division are to continue providing the timely engineering, geological, and legal analysis necessary for the Industrial Commission to effectively and efficiently enforce North Dakota's oil and gas conservation statutes; continue the effective field supervision of drilling, geophysical exploration, production of oil and gas, underground injection, and reclamation of lands disturbed by oil and gas development; implement electronic filing of oil and gas information; and improve storage and access to computerized geophysical exploration, production, and well information data to industry, royalty owners, other governmental agencies, and the public.

INDUSTRIAL COMMISSION

Biennium: 2007-2009

Bill#: HB1014

Date: 12/13/2006 **Time:** 11:59:52

| Program: OIL & GAS | Reporting Level: 00-405-300-02-00-00-00000000 | | | | | |
|--------------------------------|------------------------------------------------------|--------------------------------|-----------------------------|-------------------------------------------|----------------------------------|--|
| Description | Expenditures 2003-2005 Biennium | Present Budget 2005-2007 | Budget Request Change | Requested Budget 2007-2009 Biennium | Optional Request 2007-2009 | |
| SALARIES AND WAGES | | | | | | |
| SALARIES - PERMANENT | 2,877,492 | 3,070,342 | 708 | 3,071,050 | 221,040 | |
| SALARIES - OTHER | 0 | 0 | 0 | 0 | 188,895 | |
| TEMPORARY SALARIES | 24,383 | 29,400 | -13,404 | 15,996 | 15,996 | |
| FRINGE BENEFITS | 895,910 | 984,165 | -19,558 | 964,607 | 79,976 | |
| TOTAL | 3,797,785 | 4,083,907 | -32,254 | 4,051,653 | 505,907 | |
| SALARIES AND WAGES | | | | | | |
| GENERAL FUND | 3,621,085 | 3,750,212 | 108,249 | 3,858,461 | 505,907 | |
| FEDERAL FUNDS | 176,700 | 213,695 | -20,503 | 193,192 | 0 | |
| SPECIAL FUNDS | 0 | 120,000 | -120,000 | 0 | 0 | |
| TOTAL | 3,797,785 | 4,083,907 | -32,254 | 4,051,653 | 505,907 | |
| OPERATING EXPENSES | | | | | | |
| TRAVEL | 356,716 | 404,900 | -34,067 | 370,833 | 246,049 | |
| SUPPLIES - IT SOFTWARE | 22,694 | 12,000 | 0 | 12,000 | 0 | |
| SUPPLY/MATERIAL-PROFESSIONAL | 5,645 | 6,000 | 0 | 6,000 | 0 | |
| FOOD AND CLOTHING | 856 | 1,500 | 0 | 1,500 | 0 | |
| BLDG, GROUND, MAINTENANCE | 5,135 | 6,000 | 0 | 6,000 | 0 | |
| MISCELLANEOUS SUPPLIES | 9,452 | 6,900 | 1,750 | 8,650 | 0 | |
| OFFICE SUPPLIES | 9,373 | 8,000 | 0 | 8,000 | 0 | |
| POSTAGE | 9,396 | 8,000 | 0 | 8,000 | 0 | |
| PRINTING | 2,591 | 5,000 | 0 | 5,000 | 0 | |
| IT EQUIP UNDER \$5,000 | 50,542 | 64,700 | 0 | 64,700 | 4,000 | |
| OTHER EQUIP UNDER \$5,000 | 2,632 | 1,800 | 0 | 1,800 | 0 | |
| OFFICE EQUIP & FURN SUPPLIES | 4,228 | 1,500 | 0 | 1,500 | 0 | |
| UTILITIES | 865 | 1,000 | 100 | 1,100 | 0 | |
| INSURANCE | 10,789 | 8,000 | 0 | 8,000 | 0 | |
| RENTALS/LEASES - BLDG/LAND | 266,244 | 279,400 | -18,950 | 260,450 | 34,687 | |
| REPAIRS | 16,684 | 22,000 | 0 | 22,000 | 0 | |
| IT - DATA PROCESSING | 87,067 | 75,300 | -2,132 | 73,168 | 10,989 | |
| IT-COMMUNICATIONS | 49,410 | 60,800 | -5,015 | 55,785 | 18,555 | |
| IT CONTRACTUAL SERVICES AND RE | 13,258 | 6,500 | 0 | 6,500 | 0 | |
| PROFESSIONAL DEVELOPMENT | 10,629 | 11,000 | 0 | 11,000 | 0 | |
| OPERATING FEES AND SERVICES | 24,321 | 30,000 | 0 | 30,000 | 8,000 | |
| FEES - PROFESSIONAL SERVICES | 2,381 | 5,000 | 0 | 5,000 | 0 | |
| TOTAL | 960,908 | 1,025,300 | -58,314 | 966,986 | 322,280 | |

405 INDUSTRIAL COMMISSION

Bill#: HB1014

Biennium: 2007-2009 Program: OIL & GAS **Reporting Level:** 00-405-300-02-00-00-00-00000000 Expenditures Present Budget Requested Budget Optional 2003-2005 Budget Request 2007-2009 Request Biennium 2005-2007 Biennium 2007-2009 Description Change **OPERATING EXPENSES** GENERAL FUND 960,908 1,003,300 -36,314 966,986 322,280 FEDERAL FUNDS 0 0 0 0 SPECIAL FUNDS 22,000 -22,000 0 0 **TOTAL** 960,908 1,025,300 -58,314 966,986 322,280 CAPITAL ASSETS **EQUIPMENT OVER \$5000** 26,570 0 0 0 0 IT EQUIPMENT OVER \$5000 6,700 15,000 -15,000 0 10,000 33,270 **TOTAL** 15,000 -15,000 0 10,000 CAPITAL ASSETS **GENERAL FUND** 15,000 -15,000 0 10,000 33,270 FEDERAL FUNDS 0 0 0 0 0 0 SPECIAL FUNDS 0 0 0 0 33,270 15,000 0 TOTAL -15,000 10,000 SPECIAL LINES GAS AND OIL DIV. CONTINGENCY 0 83,000 -83,000 0 0 **TOTAL** 83,000 -83,000 0 SPECIAL LINES 0 **GENERAL FUND** 0 0 0 0 FEDERAL FUNDS 0 0 0 0 SPECIAL FUNDS 0 83,000 -83,000 0 0 0 TOTAL 83,000 -83,000 0 0 PROGRAM FUNDING SOURCES SPECIAL FUNDS 0 225,000 -225,000 0 0 **GENERAL FUND** 4,615,263 4,768,512 56,935 4,825,447 838,187 FEDERAL FUNDS 176,700 213,695 -20,503 193,192 4,791,963 5,207,207 -188,568 PROGRAM FUNDING TOTAL 5,018,639 838,187 **FTE EMPLOYEES** 33.97 32.27 .00 32.27 3.00

Date: 12/13/2006 **Time:** 11:59:52

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|---|----|-----|------|--------|-------|------|
|---|----|-----|------|--------|-------|------|

405 INDUSTRIAL COMMISSION

Biennium: 2007-2009

Bill#: HB1014

Date: 12/13/2006 **Time:** 11:59:52

| Program: OIL & GAS | | Reporting Level: 00-405-300-02-00-00-00000000 | | | | | |
|-------------------------------------------------|---------------------------------------|------------------------------------------------------|-----------------------------|-------------------------------------------|----------------------------------|--|--|
| Description | Expenditures 2003-2005 Biennium | Present Budget 2005-2007 | Budget Request Change | Requested Budget 2007-2009 Biennium | Optional Request 2007-2009 | | |
| FUNDING DETAIL | <u> </u> | | | <u>l</u> | | | |
| GENERAL FUND | 4,615,263 | 4,768,512 | 56,935 | 4,825,447 | 838,187 | | |
| FEDERAL FUNDS R048 UIC OIL & GAS | 176,700 | 213,695 | -20,503 | 193,192 | 0 | | |
| TOTAL | 176,700 | 213,695 | -20,503 | 193,192 | 0 | | |
| SPECIAL FUNDS 493 LANDS AND MINERALS TRUST FUND | 0 | 225,000 | -225,000 | 0 | 0 | | |
| TOTAL | 0 | 225,000 | -225,000 | 0 | 0 | | |

CHANGE PACKAGE DETAIL

405 INDUSTRIAL COMMISSION

Biennium: 2007-2009

Bill#: HB1014

Date: 12/13/2006 **Time:** 11:59:52

| PROGRAM: OIL & GAS | REPORTING LEVEL: 00-405-300-02-00-00-00000000 | | | | |
|-------------------------------------------------|-----------------------------------------------|--------------|---------------|---------------|-------------|
| Description | FTE | General Fund | Federal Funds | Special Funds | Total Funds |
| AGENCY BUDGET CHANGES | | | | | |
| Cost To Continue | .00 | 93,249 | -20,503 | -225,000 | -152,254 |
| 1 Adjustment to Base Budget/Workload Change | .00 | -36,314 | 0 | 0 | -36,314 |
| Agency Total | .00 | 56,935 | -20,503 | -225,000 | -188,568 |
| OPTIONAL REQUEST | | | | | |
| 2 Contingency Funding Change | 2.00 | 271,740 | 0 | 0 | 271,740 |
| 6 National Energy Meetings | .00 | 4,000 | 0 | 0 | 4,000 |
| 7 Eng Tech Position | 1.00 | 105,981 | 0 | 0 | 105,981 |
| 11 Restoration of Base Budget Changes/Inflation | .00 | 257,571 | 0 | 0 | 257,571 |
| 13 Map Printer O/G | .00 | 10,000 | 0 | 0 | 10,000 |
| 14 Equity Adjustment | .00 | 188,895 | 0 | 0 | 188,895 |
| Optional Total | 3.00 | 838,187 | 0 | 0 | 838,187 |

PROGRAM NARRATIVE

405 INDUSTRIAL COMMISSION

Date: 12/13/2006 **Time:** 11:59:52

Program: PUBLIC FINANCE AUTHORITY Reporting Level: 00-405-500-00-00-00-00000000

PROGRAM PERFORMANCE MEASURES

The NDPFA provided funding on a timely basis to those political subdivisions seeking low-cost financing for their capital projects. During 2005 the NDPFA approved under the State Revolving Fund Program \$5,511,120 of Clean Water SRF Program loans and \$4,069,304 of Drinking Water SRF Program loans.

PROGRAM STATISTICAL DATA

Under the Capital Financing Program established in April of 1990, the NDPFA has made 158 loans to political subdivisions in the total principal amount of \$83,153,016. These totals include 17 State School Construction Fund leases purchased from the State Board of Public Instruction in 1994 in the total principal amount of \$6,300,205. The NDPFA had \$21,355,345 loans outstanding as of December 31, 2005. All CFP loans are normally made with bond proceeds. The NDPFA has also made 38 direct loans as investments of CFP assets, rather than using bond proceeds, in the amount of \$3,749,610. These direct loans are generally for terms of less than five years. As of December 31, 2005, the NDPFA had \$978,575 in outstanding direct loans.

The State Revolving Fund Program consists of a Clean Water SRF Program and a Drinking Water SRF Program. As of December 31, 2005, under the Clean Water SRF Program established in October 1990, the NDPFA has approved 152 loans to political subdivisions in the total principal amount of \$154,701,704 and has funded \$149,190,640 of this amount (SRFP loans are funded as construction costs are incurred). As of December 31, 2005, under the Drinking Water SRF Program, established in October, 1998, the NDPFA has approved 66 loans to political subdivisions in the total principal amount of \$109,569,228 and has funded \$90,919,957 of this amount. These loans are made at below-market interest rates (during 2005 the rate was 2.5%) for the construction of wastewater treatment works and public water systems. As of December 31, 2005 the total amount of SRF Program Bonds outstanding was \$143,870,000 and the total outstanding amount of SRF Program loans was \$183,658,468.

EXPLANATION OF PROGRAM COSTS

All program costs for the NDPFA are from revenues of the NDPFA. No General Fund dollars are utilized for the operations of the NDPFA.

Salaries and wages for the NDPFA's employees comprise the largest single program cost. The Executive Director's salary is split between the NDPFA (75%) and the Bank of North Dakota (25%) in an administrative agreement between the two agencies.

PROGRAM GOALS AND OBJECTIVES

To provide market and below-market interest rate loans to North Dakota political subdivisions and other qualifying organizations at low costs of issuance and in compliance with federal tax laws and regulations and State law.

To administer the NDPFA's programs in such a manner as to assure credit ratings that allow the NDPFA to sell its bonds at low interest rates. In turn those low interest rates can be passed on to the political subdivision. Current rating for the State Revolving Fund program is Aaa from Moody's Investors Services. The Capital Financing Program has a rating of A.

To develop new programs as needed to meet the financing needs of the political subdivisions and other qualifying organizations for capital projects and economic development opportunities.

To encourage economic development by offering to purchase qualified small issue bonds. For those entities that qualify for this program, it provides a way to secure long-term fixed rate borrowings at tax-exempt rates. As approved by the 2005 Legislature, in order to limit the State's exposure and create a diversified group of borrowers, the program has limits of \$2,000,000 per borrower and \$20,000,000 for the entire program.

To provide the services of the NDPFA to other state agencies that have the authority to issue debt through an administrative agreement between those agencies and the NDPFA. This concept was introduced and approved during the 2005 Legislative Session to create more efficient government by allowing any state agency to utilize the existing resources and expertise of the NDPFA staff.

To act as the financial agent for the Health Department in administering and managing the finances of the State Revolving Fund Program. Revolving loan funds have been established under NDCC chs. 61-28.1 and 61-28.2 for the SRF Program. By establishing these statutory revolving loan funds, the State, through the Health Department, is eligible to receive capitalization grants from the federal Environmental Protection Agency. Under the SRF Program, bonds are sold by the NDPFA to provide state match dollars and leverage loan dollars. These funds, together with the capitalization grants, are used to make below-market interest rate loans to political subdivisions for qualified wastewater treatment and public water system projects.

To provide accounting services to other state agencies as requested. Currently the NDPFA accounting staff provides accounting services to other Industrial Commission entities.

405 INDUSTRIAL COMMISSION

Biennium: 2007-2009

| Program: PUBLIC FINANCE AUTHORITY | | Reporting Level: 00-405-500-00-00-00-00-00000000 | | | |
|-----------------------------------|---------------------------------------|--------------------------------------------------|-----------------------------|-------------------------------------------|----------------------------------|
| Description | Expenditures 2003-2005 Biennium | Present Budget 2005-2007 | Budget Request Change | Requested Budget 2007-2009 Biennium | Optional Request 2007-2009 |
| SALARIES AND WAGES | • | | | | |
| SALARIES - PERMANENT | 172,680 | 251,007 | 2,425 | 253,432 | C |
| SALARIES - OTHER | 0 | 0 | 0 | 0 | 0 |
| FRINGE BENEFITS | 49,968 | 83,412 | 394 | 83,806 | 0 |
| TOTAL | 222,648 | 334,419 | 2,819 | 337,238 | 0 |
| SALARIES AND WAGES | | | | | |
| GENERAL FUND | 0 | 0 | 0 | 0 | 0 |
| FEDERAL FUNDS | 0 | 0 | 0 | 0 | 0 |
| SPECIAL FUNDS | 222,648 | 334,419 | 2,819 | 337,238 | C |
| TOTAL | 222,648 | 334,419 | 2,819 | 337,238 | 0 |
| OPERATING EXPENSES | | | | | |
| TRAVEL | 4,917 | 10,000 | 0 | 10,000 | C |
| SUPPLIES - IT SOFTWARE | 125 | 3,600 | 0 | 3,600 | Ö |
| SUPPLY/MATERIAL-PROFESSIONAL | 1,606 | 6,000 | -2,000 | 4,000 | 0 |
| OFFICE SUPPLIES | 522 | 7,000 | -2,000 | 5,000 | Ö |
| POSTAGE | 594 | 3,000 | -1,000 | 2,000 | O |
| PRINTING | 893 | 2,200 | -700 | 1,500 | C |
| IT EQUIP UNDER \$5,000 | 0 | 6,000 | 0 | 6,000 | 0 |
| INSURANCE | 112 | 300 | 200 | 500 | C |
| RENTALS/LEASES-EQUIP & OTHER | 0 | 2,000 | 0 | 2,000 | C |
| RENTALS/LEASES - BLDG/LAND | 0 | 24,000 | 0 | 24,000 | C |
| IT - DATA PROCESSING | 1,533 | 7,200 | 0 | 7,200 | 0 |
| IT-COMMUNICATIONS | 2,060 | 5,000 | 2,500 | 7,500 | 0 |
| IT CONTRACTUAL SERVICES AND RE | 1,565 | 4,400 | -2,200 | 2,200 | 0 |
| PROFESSIONAL DEVELOPMENT | 11,315 | 16,800 | 0 | 16,800 | C |
| OPERATING FEES AND SERVICES | 0 | 25,000 | -5,000 | 20,000 | 0 |
| FEES - PROFESSIONAL SERVICES | 45,289 | 100,000 | 0 | 100,000 | C |
| TOTAL | 70,531 | 222,500 | -10,200 | 212,300 | 0 |
| OPERATING EXPENSES | | | | | |
| GENERAL FUND | 0 | 0 | 0 | 0 | 0 |
| FEDERAL FUNDS | 0 | 0 | 0 | 0 | 0 |
| SPECIAL FUNDS | 70,531 | 222,500 | -10,200 | 212,300 | C |
| TOTAL | 70,531 | 222,500 | -10,200 | 212,300 | 0 |

INDUSTRIAL COMMISSION

900 MUNICIPAL BOND BANK

TOTAL

Biennium: 2007-2009

Bill#: HB1014

Date: 12/13/2006 Time: 11:59:52

0

0

Program: PUBLIC FINANCE AUTHORITY **Reporting Level:** 00-405-500-00-00-00-00-00000000 Expenditures Requested Budget Optional Present Budget Request 2003-2005 Budget Request 2007-2009 Description Biennium 2005-2007 Change Biennium 2007-2009 **CAPITAL ASSETS** 0 0 8,000 IT EQUIPMENT OVER \$5000 8,000 0 TOTAL 0 0 8,000 8,000 0 CAPITAL ASSETS **GENERAL FUND** 0 0 0 0 0 0 FEDERAL FUNDS 0 0 0 0 0 0 SPECIAL FUNDS 8,000 8,000 0 TOTAL 0 0 8,000 8,000 0 PROGRAM FUNDING SOURCES SPECIAL FUNDS 293,179 556,919 619 557,538 0 GENERAL FUND 0 0 0 0 0 FEDERAL FUNDS 0 0 0 0 293,179 556,919 619 557,538 0 PROGRAM FUNDING TOTAL .00 FTE EMPLOYEES 2.75 2.75 .00 2.75 **FUNDING DETAIL SPECIAL FUNDS** 556,919 557,538

293,179

293,179

556,919

619

619

557,538

CHANGE PACKAGE DETAIL

105 INDUSTRIAL COMMISSION

Biennium: 2007-2009

Bill#: HB1014

Date: 12/13/2006 **Time:** 11:59:52

| PROGRAM: PUBLIC FINANCE AUTHORITY | REPORTING LEVEL: 00-405-500-00-00-00-00000000 | | | | | |
|---------------------------------------------|-----------------------------------------------|--------------|---------------|---------------|-------------|--|
| Description | FTE | General Fund | Federal Funds | Special Funds | Total Funds | |
| AGENCY BUDGET CHANGES | | | | | | |
| Cost To Continue | .00 | 0 | 0 | 2,819 | 2,819 | |
| 1 Adjustment to Base Budget/Workload Change | .00 | 0 | 0 | -10,200 | -10,200 | |
| 8 Server - Public Finance Authority | .00 | 0 | 0 | 8,000 | 8,000 | |
| Agency Total | .00 | 0 | 0 | 619 | 619 | |